

Application for Permit to Modify (APM)

Form MMS-124 - Electronic Version

Lease G16661	Area MC	Block 941	Well Name 002	ST 00	BP 03	Type Exploratory
Application Status Approved		Operator 01819 ATP Oil & Gas Corporation				
Pay.gov Amount: \$116.00		Agency Tracking ID: EWL-APM-137503		Pay.gov Tracking ID: 254M1R53		
General Information						
API 608174115303		Approval Dt 14-OCT-2011		Approved By Tom Meyer		
Submitted Dt 13-OCT-2011		Well Status Drilling Suspended		Water Depth 4000		
Surface Lease G16661		Area MC		Block 941		
Approval Comments						
Correction Narrative						
Permit Primary Type Abandonment Of Well Bore						
Permit Subtype(s) Plugback To Sidetrack/Bypass						
Operation Description						
Procedural Narrative Please see attached Plug & Abandonment to Sidetrack Procedure. Update 10/14/2011: Please note that we did drill through a hydrocarbon bearing zone, however, our kick off point is 100 feet below the hydrocarbon bearing zone. The well is being plugged back due to encountering tar at TD. The well will be plugged back with two cement plugs (TOC of upper plug @ 17900) and will be kicked off at approximately 18000 feet. There were no lost returns during the drilling of the referenced wellbore.						
Subsurface Safety Valve Type Installed N/A Feet below Mudline Shut-In Tubing Pressure (psi) 4914						
Rig Information						
Name NABORS 202	Id 50399	Type PLATFORM	ABS Date	Coast Guard Date		
Blowout Preventers						
Preventer	Size	Working Pressure	--- Test Pressure ---			
			Low	High		
Rams	13.625	10000	250	5500		
Annular		5000	250	3500		
Date Commencing Work (mm/dd/yyyy) 14-OCT-2011						
Estimated duration of the operation (days) 3						
Verbal Approval Information						
Official		Date (mm/dd/yyyy)				
Questions						
Number	Question	Response	Response Text			

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Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	

ATTACHMENTS

File Type	File Description
pdf	Plugback & Abandonment to Sidetrack Procedure
pdf	BOP & Diverter Schematics with Operating Procedures
pdf	BOP Control System Schematic
pdf	Proposed Wellbore Schematic

CONTACTS

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.